

*Customer Collaborative  
February, 2007*

Financial Overview through December 31, 2006



# Customer Collaborative

## Financial Overview through December 31, 2006

- FCRPS Statement of Revenue and Expenses
- Power Services Statement of Revenue and Expenses
- Power Services/FCRPS Statement of Modified Net Revenue
- Transmission Services Statement of Revenue and Expenses
- Agency Services Statement of Revenue and Expenses
- Agency Services Internal Support by Department



# Customer Collaborative

## Financial Overview through December 31, 2006

Report ID: 0020FY07		FCRPS Summary Statement of Revenues and Expenses			Run Date/Run Time: January 29,2007/ 01:35	
Requesting BL: CORPORATE BUSINESS UNIT		Through the Month Ended December 31, 2006 as of December 31, 2006			Data Source: EPM Data Warehouse	
Unit of measure: \$ Thousands		Preliminary/ Unaudited			% of Year Lapsed = 25%	
		A	B	C	D	E <Note 3
		Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 1 FY 2007
<b>Operating Revenues</b>						
1	Gross Sales (excluding bookout adjustment) <Note 1	3,591,343	850,684	3,129,227	807,752	3,214,638
2	Bookout adjustment to Sales <Note 1	(220,911)	(31,753)		(23,750)	(23,750)
3	Miscellaneous Revenues	68,076	9,919	63,106	15,489	60,354
4	Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(32,969)		(238)	(238)
5	U.S. Treasury Credits	80,953	22,615	93,258	19,675	93,258
6	<b>Total Operating Revenues</b>	<b>3,419,368</b>	<b>818,496</b>	<b>3,285,591</b>	<b>818,928</b>	<b>3,344,262</b>
<b>Operating Expenses</b>						
	Power System Generation Resources					
	Operating Generation Resources					
7	Columbia Generating Station	228,317	50,650	263,614	73,622	263,614
8	Bureau of Reclamation	62,570	11,249	71,654	11,241	71,654
9	Corps of Engineers	146,683	20,780	161,519	34,349	161,519
10	Long-term Contract Generating Projects	26,395	6,299	31,368	6,208	31,368
11	Operating Generation Settlement Payment	17,220	4,000	16,968	4,000	16,968
12	Non-Operating Generation	4,092	429	5,600	1,121	2,200
13	Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	719,968	179,092	288,124	125,539	365,569
14	Bookout Adjustment to Power Purchases <Note 1	(220,911)	(31,753)		(23,750)	(23,750)
15	Exchanges & Settlements	156,167	40,051	336,699	101,506	327,265
16	Renewable and Conservation Generation	93,637	22,945	111,422	21,007	111,422
17	<b>Subtotal Power System Generation Resources</b>	<b>1,234,138</b>	<b>303,740</b>	<b>1,286,968</b>	<b>354,844</b>	<b>1,327,828</b>
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	43,131	9,971	48,300	10,843	48,420
19	Power Services Non-Generation Operations	50,151	12,616	63,307	14,490	63,321
20	Transmission Operations	83,946	19,496	103,268	20,535	103,268
21	Transmission Maintenance	88,996	18,637	99,115	21,579	99,115
22	Transmission Engineering	13,253	5,449	15,923	3,214	15,923
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	13,627	3,091	20,089	2,870	20,089
24	Transmission Reimbursables	24,056	3,601	9,950	2,154	10,000
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	165,939	37,103	170,865	28,470	171,585
	BPA Internal Support					
26	Additional Post-Retirement Contribution	23,200	5,800	21,100	5,275	21,100
27	Agency Services G&A	120,519	27,460	98,470	22,399	98,470
28	Other Income, Expenses & Adjustments	(5,056)	(206)	1,800	(1,478)	1,691
29	Non-Federal Debt Service <Note 5	337,627	82,612	409,231	87,956	408,980
30	Depreciation & Amortization <Note 5	353,236	86,614	367,423	89,675	363,352
31	<b>Total Operating Expenses</b>	<b>2,546,763</b>	<b>615,984</b>	<b>2,715,809</b>	<b>662,827</b>	<b>2,753,142</b>
32	<b>Net Operating Revenues (Expenses)</b>	<b>872,605</b>	<b>202,512</b>	<b>569,782</b>	<b>156,101</b>	<b>591,120</b>
<b>Interest Expense</b>						
33	Interest	290,057	74,995	265,217	67,648	264,132
34	AFUDC	(28,514)	(4,741)	(17,567)	(4,235)	(17,600)
35	<b>Net Interest Expense</b>	<b>261,543</b>	<b>70,254</b>	<b>247,650</b>	<b>63,413</b>	<b>246,532</b>
36	<b>Net Revenues (Expenses) from Continuing Operations</b>	<b>611,062</b>	<b>132,257</b>	<b>322,132</b>	<b>92,688</b>	<b>344,588</b>
37	<b>Net Revenues (Expenses)</b>	<b>\$611,062</b>	<b>\$132,257</b>	<b>\$322,132</b>	<b>\$92,688</b>	<b>\$344,588</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



# Customer Collaborative

## Financial Overview through December 31, 2006

Report ID: 0021FY07	Power Services Summary Statement of Revenues and Expenses	Run Date/Time: January 29, 2007 01:35
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended December 31, 2006 as of December 31, 2006	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 25%

	A	B	C	D	E <Note 3
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 1 FY 2007
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,986,019	704,490	2,534,834	649,279	2,620,244
2 Bookout adjustment to Sales <Note 1	(220,911)	(31,753)		(23,750)	(23,750)
3 Miscellaneous Revenues	32,269	4,183	32,341	7,712	29,589
4 Inter-Business Unit	75,423	18,081	76,131	18,438	73,341
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(32,969)		(238)	(238)
6 U.S. Treasury Credits	80,953	22,615	93,258	19,675	93,258
7 <b>Total Operating Revenues</b>	2,853,659	684,647	2,736,564	671,115	2,792,445
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	228,317	50,650	263,614	73,622	263,614
9 Bureau of Reclamation	62,570	11,249	71,654	11,241	71,654
10 Corps of Engineers	146,683	20,780	161,519	34,349	161,519
11 Long-term Contract Generating Projects	26,395	6,299	31,368	6,208	31,368
12 Operating Generation Settlement Payment	17,220	4,000	16,968	4,000	16,968
13 Non-Operating Generation	4,092	429	5,600	1,121	2,200
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	719,968	179,092	288,124	125,539	365,569
15 Bookout Adjustment to Power Purchases <Note 1	(220,911)	(31,753)		(23,750)	(23,750)
16 Residential Exchange/IOU Settlement Benefits	156,167	40,051	336,699	101,506	327,265
17 Renewable and Conservation Generation	93,672	22,945	111,422	21,009	111,422
18 <b>Subtotal Power System Generation Resources</b>	1,234,173	303,740	1,286,968	354,846	1,327,828
Power Services Transmission Acquisition and Ancillary Services	184,783	38,378	172,884	38,785	173,019
20 Power Non-Generation Operations	50,309	12,616	63,320	14,491	63,321
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,496	37,103	171,185	28,502	171,585
BPA Internal Support					
22 Additional Post-Retirement Contribution	11,600	2,900	10,550	2,638	10,550
23 Agency Services G&A	57,276	12,776	44,215	10,580	44,215
24 Other Income, Expenses & Adjustments	(3,210)	(5)	1,800	(109)	1,691
25 Non-Federal Debt Service	508,632	120,822	515,242	124,723	515,242
26 Depreciation & Amortization	181,878	43,999	189,716	45,370	185,645
27 <b>Total Operating Expenses</b>	2,391,937	572,330	2,455,880	619,825	2,493,096
28 <b>Net Operating Revenues (Expenses)</b>	461,722	112,317	280,684	51,290	299,349
<b>Interest Expense</b>					
29 Interest	176,923	45,728	162,346	42,101	164,385
30 AFUDC	(19,313)	(2,000)	(8,800)	(1,922)	(8,800)
31 <b>Net Interest Expense</b>	157,609	43,728	153,546	40,179	155,585
32 <b>Net Revenues (Expenses) from Continuing Operations</b>	304,113	68,589	127,138	11,111	143,764
33 <b>Net Revenues (Expenses)</b>	<b>\$304,113</b>	<b>\$68,589</b>	<b>\$127,138</b>	<b>\$11,111</b>	<b>\$143,764</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



# Customer Collaborative

## Financial Overview through December 31, 2006

Report ID: 0022FY07

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

### Schedule of Net Revenue (Expense) to Modified Net Revenue

Through the Month Ended December 31, 2006 as of December 31, 2006

Preliminary/ Unaudited

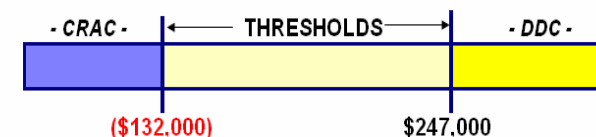
Run Date/Time: January 29, 2007 01:35

Data Source: EPM Data Warehouse

% of Year Lapsed = 25%

	A	B	C	D
	Actuals: FY 2000 to FY 2006	Forecast: Current Qtr FY 2007	Forecast: Accumulated MNR FY 2000 to FY 2007 (A) + (B)	Actuals: FYTD 2007
<b>Power Services</b>				
1 Power Net Revenue (Expense)	\$979,603	\$143,764	\$1,123,367	\$11,111
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	56,960	(238)	56,721	(238)
3 EN Debt Adjustments	(944,263)	(23,175)	(967,438)	(9,820)
4 Power Modified Net Revenue Adjustments <Note 1	(1,001,222)	(22,937)	(1,024,159)	(9,582)
5 Power Modified Net Revenue <Note 2	(\$21,620)	\$120,827	\$99,207	\$1,529

6 Threshold Amounts for FY 2008 Rates based on AMNR from FY 2000 through 2007: <Note 3



7 FCRPS Modified Net Revenue <Note 1	\$112,515	\$166,942	\$279,457	\$33,758
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<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts are established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August after determining the actual level of customer participation in the Flexible PF program



# Customer Collaborative

## Financial Overview through December 31, 2006

Report ID: 0023FY07      **Transmission Services Summary Statement of Revenues and Expenses**      Run Date/Time: January 29, 2007/ 01:35  
 Requesting BL: TRANSMISSION BUSINESS UNIT      Through the Month Ended December 31, 2006 as of December 31, 2006      Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands      Preliminary/ Unaudited      % of Year Lapsed = 25%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case Forecast: FY 2007	Target: SOY FY 2007	Actuals: FYTD 2007	Forecast: Quarter1 FY 2007
<b>Operating Revenues</b>						
1      Sales	605,324	146,194	598,433	594,393	158,473	594,393
2      Miscellaneous Revenues	35,808	5,736	28,795	30,765	7,778	30,765
3      Inter-Business Unit Revenues	143,207	28,407	109,773	126,201	28,074	126,201
4 <b>Total Operating Revenues</b>	784,339	180,337	737,001	751,359	194,325	751,359
<b>Operating Expenses</b>						
5      Transmission Operations	83,946	19,496	97,039	103,268	20,535	103,268
6      Transmission Maintenance	88,996	18,637	84,965	99,115	21,579	99,115
7      Transmission Engineering	13,719	5,449	9,549	15,923	3,214	15,923
8      Trans Services Transmission Acquisition and Ancillary Services <Note 2	88,584	21,172	93,457	93,221	21,307	93,221
9      Transmission Reimbursables	24,056	3,601	10,000	10,000	2,154	10,000
10      BPA Internal Support						
11      Additional Post-Retirement Contribution	11,600	2,900	10,550	10,550	2,637	10,550
12      Agency Services G&A	63,402	14,684	58,482	54,255	11,820	54,255
13      Other Income, Expenses & Adjustments	(1,201)	44			(1,255)	
14      Non-Federal Debt Service <Note 2	5,770	197		5,873	2,054	5,873
15      Depreciation & Amortization <Note 2	171,359	42,616	207,517	177,707	44,306	177,707
15 <b>Total Operating Expenses</b>	550,231	128,797	571,559	569,912	128,351	569,912
16 <b>Net Operating Revenues (Expenses)</b>	234,108	51,541	165,442	181,447	65,974	181,447
<b>Interest Expense</b>						
17      Interest	145,961	37,474	182,944	145,696	36,075	142,321
18      AFUDC	(9,201)	(2,596)	(11,516)	(8,767)	(2,066)	(8,800)
19 <b>Net Interest Expense</b>	136,761	34,878	171,428	136,929	34,009	133,521
20 <b>Net Revenues (Expenses) from Continuing Operations</b>	97,347	16,663	(5,986)	44,518	31,966	47,926
21 <b>Net Revenues (Expenses)</b>	<b>\$97,347</b>	<b>\$16,663</b>	<b>(\$5,986)</b>	<b>\$44,518</b>	<b>\$31,966</b>	<b>\$47,926</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



# Customer Collaborative

## Financial Overview through December 31, 2006

Report ID: 0024FY07      **Agency Services Statement of Revenues and Expenses - Project Distributions**      Run Date/Time: January 18, 2007 11:00  
 Data Source: PS Production      Through the Month Ended December 31, 2006  
 UOM: \$ Thousands (\$ 000)      Preliminary/ Unaudited      % of Year Lapsed = 25%

				A	B	C	D	E	F	G	H	I
				PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
				TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
				\$	\$		\$					
1	<b>Operating Revenues</b>											
	<b>Operating Expenses</b>	Project	Product									
	Agency Services General and Administrative											
2	Executive	0001526	XXZA	\$7,981	\$3,022	38%	\$	\$		\$1,511	\$997	\$514
3	Bonneville Enterprise System	0004658	XXZB	5,455	1,098	20%				329	769	
4	Security	0004657	XXZC	6,575	1,420	22%				332	718	370
5	Legal	0001528	XXZD	2,177	171	8%	()			85	56	29
6	Human Resources	0005116	XXZE	13,274	2,364	18%				553	1,195	616
7	Finance	0001527	XXZF	11,844	2,950	25%	()			1,475	973	501
8	Safety	0004656	XXZG	2,204	426	19%				47	250	129
9	IT Admin and System Policy	0004824	XXZJ	1,954	434	22%				217	143	74
10	IT Infrastructure	0004807	XXZL	40,236	10,047	25%	()			3,476	4,337	2,234
11	Cross Agency IT Projects	0004942	XXZM		96					48	32	16
12	Workplace Services	0005023	XXZN	17,601	3,974	23%				1,685	1,511	778
13	Public Affairs Office	0005015	XXZP	8,481	1,385	16%				692	457	235
14	Supply Chain Purchasing Services	0005123	XXZQ	2,284	494	22%				369	82	42
15	GSA Delegated Facilities Work <Note 2	0005028	XXZR	4,585	809	18%			63	408	223	115
16	Workplace Services for Trans Services	0005024	XXZW	1,779	507	28%					76	431
17	Workplace Services for Power Services	0005026	XXZV	298	45	15%				45		
18	<b>Total Agency Services G&amp;A</b>			\$126,726	\$29,240	23%	(\$)	\$	\$63	\$11,274	\$11,820	\$6,085
	Agency Services Business Support											
19	Industry Restructuring	0004676	XXZH	4,096	462	11%				185	277	
20	Risk Management	0004729	XXZI	3,249	593	18%				415	119	59
21	Agency IT Proj for Power Services	0004822	XXZK	5,334	1,222	23%	()			1,222		
22	Agency IT Proj for Trans Services	0004823	XXZL	5,334	692	13%	()				692	
23	Supply Chain Administration	0005122	XXZO	1,388	357	26%				48	309	
24	Technology Innovation Office	0005019	XXZT	848	164	19%	()			82	82	
25	Billing and Metering	0005119	XXZX	4,019	701	17%				350	350	
26	Contracting and Forecasting Services	0005120	XXZY	3,614	693	19%				404	289	
27	<b>Total Agency Services G&amp;A</b>			\$27,883	\$4,883	18%	(\$)	\$	\$	\$2,706	\$2,118	\$59
28	<b>Total Agency Services Distributed Projects</b>			\$154,609	\$34,123	22%	(\$)	\$	\$63	\$13,979	\$13,938	\$6,144
29	< NOTE 3									110	(110)	69
30	< NOTE 4										209	(225)
31	< NOTE 5									\$14,089	\$14,037	\$5,989
31	Agency Services Projects Prior to FY 2007 (Should be zero)				83		83					
32	<b>Total Agency Services Projects</b>			\$154,609	\$34,207	22%	\$83					
33	Bad Debt, Other Income, Expense, and Adjustments			(7,865)	(99)	1%	(99)					
34	Non-Federal Debt Service			(111,884)	(38,821)	35%	(38,821)					
35	Depreciation & Amortization											
36	<b>Total Operating Expenses</b>			\$34,860	(\$4,713)	-114%	(\$38,837)					
37	<b>Net Operating Revenues (Expenses)</b>			(\$34,860)	\$4,713	-114%	\$38,837					
38	Interest Expense			(42,825)	(10,528)	25%	(10,528)					
39	AFUDC				(247)		(247)					
40	<b>Net Interest Expense</b>			(\$42,825)	(\$10,775)	25%	(\$10,775)					
41	<b>Net Revenue (Expense)</b>			\$7,965	\$15,488	194%	\$49,611					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects  
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.  
 <3 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).  
 <4 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).  
 <5 As reported by Power Services and Transmission Services





# Customer Collaborative

## Financial Overview through December 31, 2006

Report ID: 0028FY07

Requesting BL: CORPORATE BUSINESS UNIT

UOM: In Thousands (\$000)

### Agency Services Support - Expense Budget Summary

Through the Month Ended December 31, 2006

Preliminary/Unaudited

Run Date/Time: January 29, 2007 01:44

Data Source: EPM Data Warehouse

% of Year Lapsed = 25%

		A		B		C		D		E				F		G		H		I	
		CORPT FUNCTION POOL				DIRECT PROJECT SUPPORT								TOTAL DEPT CHARGES							
		FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS							FY 2007 SOY Budget	FY 2007 Dec ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget					
TIER 1 Corporate Department Expenses				\$961	\$242	\$	\$	\$	\$961	\$77	\$242	25%									
1	A Executive Office	\$961	\$242	\$	\$	\$	\$961	\$77	\$242	25%											
2	D Deputy Administrator	\$14,632	\$2,753	\$10,842	\$2,020	\$	\$25,474	\$1,772	\$4,773	19%											
3	F Finance Office	\$11,942	\$2,941	\$962	\$113	\$68	\$12,904	\$1,223	\$3,122	24%											
4	- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$154,709)	(\$49,594)	\$672,209	\$85,745	\$78,749	\$517,500	\$38,761	\$114,900	22%											
5	G Planning and Governance	\$14,157	\$2,742	\$	\$	\$16	\$14,157	\$1,270	\$2,759	19%											
6	N Internal Business Services	\$44,105	\$9,181	\$21,263	\$	\$4,443	\$65,368	\$6,428	\$13,624	21%											
7	J Information Technology	\$58,313	\$13,308	\$	\$	\$4	\$58,313	\$6,740	\$13,311	23%											
8	K Chief Operating Officer <Note 1	\$8,064	\$2,639	\$51,365	\$9,015	\$3	\$59,429	\$4,818	\$11,657	20%											
9	- Power Purchases, Debt Service - KL	\$	\$	\$41,203	\$10,266	\$	\$41,203	\$3,235	\$10,266	25%											
10	- Environment Fish and Wildlife - KE	\$	\$16	\$164,060	\$25,978	\$965	\$164,060	\$13,125	\$26,959	16%											
11	L General Counsel	\$2,437	\$245	\$5,694	\$689	\$578	\$8,131	\$606	\$1,511	19%											
12	Total Corporate Departments	(\$100)	(\$15,526)	\$967,598	\$133,825	\$84,826	\$967,498	\$78,055	\$203,126	21%											
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2																					
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$154,709)	(\$49,594)																		
14	LESS: Accounting Adjustments charged to All Agency Services Depts		\$																		
15	Total Corpt Department Expenses in Corpt Function Distribution Pool	\$154,609	\$34,068																		
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		\$136																		
17	ADD: Dept. P & T Charges included in Agency Services Distributions		\$1																		
18	Total Agency Services Distributions	\$154,609	\$34,205																		

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.

Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects;

thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.





# Customer Collaborative

## Financial Overview through December 31, 2006

Report ID: 0028FY07

Requesting BL: CORPORATE BUSINESS UNIT

UOM: In Thousands (\$000)

### Agency Services Support - Expense Budget Summary

Through the Month Ended December 31, 2006

Preliminary/Unaudited

Run Date/Time: January 29, 2007 01:44

Data Source: EPM Data Warehouse

% of Year Lapsed = 25%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Dec ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
<b>TIER II</b>									
<u>Executive Office Tier II</u>									
A EXECUTIVE OFFICE	\$961	\$242	\$	\$	\$	\$961	\$77	\$242	25%
Executive Office Total Tier II	\$961	\$242	\$	\$	\$	\$961	\$77	\$242	25%
<u>Deputy Administrator Tier II</u>									
D DEPUTY ADMINISTRATOR	\$254	\$50	\$	\$	\$	\$254	\$22	\$50	20%
DB CHIEF RISK OFFICER	\$3,249	\$632	\$1,757	\$	\$	\$5,007	\$222	\$632	13%
DE TECHNOLOGY INNOVATION OFFICE	\$848	\$167	\$	\$	\$	\$848	\$60	\$167	20%
DK PUBLIC AFFAIRS	\$8,481	\$1,506	\$9,085	\$2,020	\$	\$17,566	\$1,339	\$3,526	20%
DN INTERNAL AUDIT	\$1,800	\$399	\$	\$	\$	\$1,800	\$129	\$399	22%
Dep Admin Total Tier II	\$14,632	\$2,753	\$10,842	\$2,020	\$	\$25,474	\$1,772	\$4,773	19%
<u>Finance Tier II</u>									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$707	\$167	\$394	\$	\$2	\$1,101	\$56	\$169	15%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$154,709)	(\$49,595)	\$670,409	\$85,549	\$78,748	\$515,700	\$38,693	\$114,702	22%
FB BUDGET PLANNING AND FORECASTING	\$1,902	\$481	\$567	\$93	(\$)	\$2,469	\$193	\$574	23%
FR ACCOUNTING AND REPORTING	\$4,949	\$1,255	\$	\$19	\$	\$4,949	\$588	\$1,274	26%
FS ANALYSIS AND REQUIREMENTS	\$824	\$197	\$	\$	\$66	\$824	\$86	\$263	32%
FT TREASURY	\$3,560	\$842	\$1,800	\$196	\$1	\$5,360	\$368	\$1,039	19%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$1	\$1,800	\$196	\$1	\$1,800	\$68	\$198	11%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$11,942	\$2,941	\$962	\$113	\$68	\$12,904	\$1,223	\$3,122	24%
Finance Total Tier II	(\$142,767)	(\$46,653)	\$673,170	\$85,858	\$78,817	\$530,403	\$39,984	\$118,022	22%
<u>Planning and Governance Tier II</u>									
G PLANNING AND GOVERNANCE	\$317	\$92	\$	\$	\$16	\$317	\$19	\$108	34%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$555	\$118	\$	\$	\$	\$555	\$39	\$118	21%
GN REGULATORY AFFAIRS	\$1,396	\$223	\$	\$	\$	\$1,396	\$104	\$223	16%
GP STRATEGIC PLANNING	\$1,477	\$272	\$	\$	\$	\$1,477	\$90	\$272	18%
GR INDUSTRY RESTRUCTURING	\$3,837	\$545	\$	\$	\$	\$3,837	\$186	\$545	14%
GT SECURITY AND EMERGENCY MANAGEMENT	\$6,575	\$1,493	\$	\$	\$	\$6,575	\$833	\$1,493	23%
Planning and Governance Total Tier II	\$14,157	\$2,742	\$	\$	\$16	\$14,157	\$1,270	\$2,759	19%



# Customer Collaborative

## Financial Overview through December 31, 2006

Report ID: 0028FY07

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### Agency Services Support - Expense Budget Summary

Through the Month Ended December 31, 2006

Preliminary/Unaudited

Run Date/Time: January 29, 2007 01:44

Data Source: EPM Data Warehouse

% of Year Lapsed = 25%

	A	B	C	D	E	F	G	H	I
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	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Dec ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
<b>Internal Business Services Tier II</b>									
N INTERNAL BUSINESS SUPPORT	\$791	\$130	\$	\$	\$	\$791	(\$166)	\$130	16%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$634	\$132	\$	\$	\$	\$634	\$45	\$132	21%
NF SAFETY	\$2,204	\$457	\$	\$	\$	\$2,204	\$157	\$457	21%
NH HUMAN CAPITAL MANAGEMENT	\$12,640	\$2,303	\$4,200	\$	\$856	\$16,840	\$1,339	\$3,159	19%
NS SUPPLY CHAIN SERVICES	\$3,573	\$853	\$13,985	\$	\$2,755	\$17,558	\$1,360	\$3,608	21%
NW WORKPLACE SERVICES	\$24,263	\$5,306	\$3,079	\$	\$833	\$27,341	\$3,694	\$6,139	22%
<b>Internal Business Services Total Tier II</b>	<b>\$44,105</b>	<b>\$9,181</b>	<b>\$21,263</b>	<b>\$</b>	<b>\$4,443</b>	<b>\$65,368</b>	<b>\$6,428</b>	<b>\$13,624</b>	<b>21%</b>
<b>Information Technology Tier II</b>									
J INFORMATION TECHNOLOGY	\$1,864	\$522	\$	\$	\$	\$1,864	\$250	\$522	28%
JB CYBER SECURITY	\$1,147	\$264	\$	\$	\$	\$1,147	\$64	\$264	23%
JD DATA MANAGEMENT & INTEGRATION	\$7,518	\$1,195	\$	\$	\$4	\$7,518	\$565	\$1,198	16%
JH HARDWARE OPERATIONS	\$21,346	\$5,184	\$	\$	\$	\$21,346	\$2,538	\$5,184	24%
JM IT PROGRAM MANAGEMENT	\$4,681	\$1,933	\$	\$	\$	\$4,681	\$1,661	\$1,933	41%
JP PROJECT MANAGEMENT OFFICE	\$1,082	\$306	\$	\$	\$	\$1,082	\$109	\$306	28%
JQ QUALITY CONTROL	\$1,329	\$319	\$	\$	\$	\$1,329	\$147	\$319	24%
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$19,345	\$3,585	\$	\$	\$	\$19,345	\$1,406	\$3,585	19%
<b>Information Technology Total Tier II</b>	<b>\$58,313</b>	<b>\$13,308</b>	<b>\$</b>	<b>\$</b>	<b>\$4</b>	<b>\$58,313</b>	<b>\$6,740</b>	<b>\$13,311</b>	<b>23%</b>
<b>Chief Operating Officer Tier II</b>									
K CHIEF OPERATING OFFICER	\$431	\$1,075	\$	\$	\$	\$431	\$869	\$1,075	250%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$16	\$164,060	\$25,978	\$965	\$164,060	\$13,125	\$26,959	16%
KL ENERGY EFFICIENCY	\$	\$1	\$92,568	\$19,252	\$	\$92,568	\$6,594	\$19,253	21%
KS CUSTOMER SUPPORT SERVICES	\$7,633	\$1,563	\$	\$29	\$3	\$7,633	\$591	\$1,595	21%
<b>Chief Operating Officer Total Tier II</b>	<b>\$8,064</b>	<b>\$2,655</b>	<b>\$256,628</b>	<b>\$45,259</b>	<b>\$968</b>	<b>\$264,692</b>	<b>\$21,177</b>	<b>\$48,883</b>	<b>18%</b>
<b>General Counsel Tier II</b>									
L GENERAL COUNSEL	\$2,437	\$245	\$5,694	\$689	\$578	\$8,131	\$606	\$1,511	19%
<b>General Counsel Total Tier II</b>	<b>\$2,437</b>	<b>\$245</b>	<b>\$5,694</b>	<b>\$689</b>	<b>\$578</b>	<b>\$8,131</b>	<b>\$606</b>	<b>\$1,511</b>	<b>19%</b>
<b>TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I</b>	<b>(\$100)</b>	<b>(\$15,526)</b>	<b>\$967,598</b>	<b>\$133,825</b>	<b>\$84,826</b>	<b>\$967,498</b>	<b>\$78,055</b>	<b>\$203,126</b>	<b>21%</b>

